March 2004



North Dakota EV-E-NEW

From Pam Sharp, Director Office of Management and Budget 600 E. Blvd. Ave., Dept 110 - Bismarck, ND 58505-0400

Economic Growth and Stability -Those were key messages from a recent *Economy.com* report on the North
Dakota economy (*Source: February*2004 U.S. State Précis). Noted
strengths include:

- Location North Dakota's location makes it one of the primary U.S. -Canada trade corridors.
- Job growth North Dakota's economy has produced stable job growth and that job growth is projected to continue into the future.
- Agriculture North Dakota is a major producer of several key agricultural commodities. Strong export demand has kept prices at or above historical highs, resulting in a surge in farm income.

The report called North Dakota's labor market "decidedly positive." Total employment in the state is projected to increase from approximately 330,000 in 2002 to nearly 350,000 by 2007. Unemployment is anticipated to

continue its downward trend from 4 percent in 2002 to 3.1 percent by 2006.

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To quote from the report: "Economic growth will remain steady for ND. ... North Dakota's economy will continue outperforming the nation through the end of 2004."

State revenues in February reflected the economic growth referred to in *Economy.com's* report. Revenues for the month exceeded projections by over 10 percent. Biennium to date revenues exceed projections by over \$13 million, or 2.5 percent, excluding the impact of the \$50 million in federal fiscal relief payments received by the state.

Oil Activity

January oil production of 79,187 was down slightly from December's production of 80,527. Price continues to move higher. Average prices have increased from approximately \$27 in December to \$29 in January. Current prices are around \$32 per barrel.

The increase in price appears to be contributing to increased drilling activity. Recent discoveries in Burke, Divide, and McKenzie counties have also contributed to increased drilling. The rig count is up to 14, compared to 10 one year ago; drilling permits have increased from 5 in December to 14 in January.

STATEMENT OF GENERAL FUND REVENUES AND FORECASTS Compared to the Legislative Forecast 2003-05 BIENNIUM February 2004

| | | FISCAL MONTH | | | | BIENNIUM TO DATE | | |
|-------------------------------------|-------------------------------|---------------|-----------------|----------------|-------------------------------|------------------|-----------------|---------|
| REVENUES AND TRANSFERS | March 2003 <u>Forecast</u> | <u>Actual</u> | <u>Variance</u> | <u>Percent</u> | March 2003 <u>Forecast</u> | <u>Actual</u> | <u>Variance</u> | Percent |
| Sales Tax | 29,975,000 | 28,787,426 | (1,187,574) | -4.0% | 223,080,000 | 231,194,828 | 8,114,828 | 3.6% |
| Motor Vehicle Excise Tax | 4,487,000 | 4,247,873 | (239,127) | -5.3% | 41,459,000 | 41,375,806 | (83,194) | -0.2% |
| Individual Income Tax | 15,253,000 | 18,550,789 | 3,297,789 | 21.6% | 130,974,000 | 131,356,498 | 382,498 | 0.3% |
| Corporate Income Tax | 1,893,000 | 3,577,748 | 1,684,748 | 89.0% | 15,116,000 | 14,252,515 | (863,485) | -5.7% |
| Insurance Premium Tax | 2,650,000 | 5,390,397 | 2,740,397 | 103.4% | 11,812,000 | 14,712,183 | 2,900,183 | 24.6% |
| Financial Insitutions Tax | 81,000 | 285,522 | 204,522 | 252.5% | 161,000 | (148,314) | (309,314) | -192.1% |
| Oil & Gas Production Tax | 1,778,000 | 1,879,217 | 101,217 | 5.7% | 15,128,000 | 15,706,107 | 578,107 | 3.8% |
| Gaming Tax | 2,000,000 | 1,406,341 | (593,659) | -29.7% | 8,800,000 | 8,347,900 | (452,100) | -5.1% |
| Interest Income | 371,000 | 56,510 | (314,490) | -84.8% | 2,818,000 | 581,809 | (2,236,191) | -79.4% |
| Oil Extraction Tax | 1,206,000 | 866,473 | (339,527) | -28.2% | 10,255,000 | 9,122,699 | (1,132,301) | -11.0% |
| Cigarette & Tobacco Tax | 1,512,000 | 1,786,593 | 274,593 | 18.2% | 12,744,000 | 13,729,435 | 985,435 | 7.7% |
| Departmental Collections | 1,400,000 | 1,273,555 | (126,445) | -9.0% | 21,394,750 | 24,665,138 | 3,270,388 | 15.3% |
| Wholesale Liquor Tax | 378,000 | 390,669 | 12,669 | 3.4% | 3,879,000 | 3,998,676 | 119,676 | 3.1% |
| Coal Conversion Tax | 1,307,000 | 1,547,220 | 240,220 | 18.4% | 15,551,000 | 16,211,362 | 660,362 | 4.2% |
| Mineral Leasing Fees | 350,000 | 1,143,637 | 793,637 | 226.8% | 1,960,000 | 3,002,954 | 1,042,954 | 53.2% |
| Bank of North Dakota-Transfer | | | | | | | | |
| State Mill & Elevator-Transfer | | | | | | | | |
| Gas Tax Admin-Transfer | | | | | 523,575 | 523,575 | - | 0.0% |
| Other Transfers | | 1,174 | 1,174 | 100.0% | 13,410,000 | 13,433,747 | 23,747 | 0.2% |
| Total | 64,641,000 | 71,191,144 | 6,550,144 | 10.1% | 529,065,325 | 542,066,918 | 13,001,593 | 2.5% |
| Federal Fiscal Relief Payments | | | | | | 50,000,000 | 50,000,000 | 100.0% |
| Total Revenues and Transfers | 64,641,000 | 71,191,144 | 6,550,144 | 10.1% | 529,065,325 | 592,066,918 | 63,001,593 | 11.9% |

COMPARISON TO PREVIOUS BIENNIUM REVENUES 2003-05 BIENNIUM Febuary 2004

| | | FISCAL MOI | NTH | | | BIENNIUM TO DATE | | |
|--------------------------------|------------------|------------------|-----------------|----------------|----------------|------------------|-----------------|---------|
| REVENUES AND TRANSFERS | February 2002 | February 2004 | <u>Variance</u> | <u>Percent</u> | <u>2001-03</u> | <u>2003-05</u> | <u>Variance</u> | Percent |
| Sales Tax | 25,760,100 | 28,787,426 | 3,027,326 | 11.8% | 215,712,974 | 231,194,828 | 15,481,855 | 7.2% |
| Motor Vehicle Excise Tax | 4,096,202 | 4,247,873 | 151,672 | 3.7% | 41,197,124 | 41,375,806 | 178,681 | 0.4% |
| Individual Income Tax | 13,678,022 | 18,550,789 | 4,872,766 | 35.6% | 126,836,074 | 131,356,498 | 4,520,424 | 3.6% |
| Corporate Income Tax | 2,373,578 | 3,577,748 | 1,204,170 | 50.7% | 15,703,530 | 14,252,515 | (1,451,016) | -9.2% |
| Insurance Premium Tax | 2,132,118 | 5,390,397 | 3,258,278 | 152.8% | 9,475,522 | 14,712,183 | 5,236,661 | 55.3% |
| Financial Insitutions Tax | 98,664 | 285,522 | 186,858 | 189.4% | 483,434 | (148,314) | (631,748) | -130.7% |
| Oil & Gas Production Tax | 1,406,352 | 1,879,217 | 472,865 | 33.6% | 12,307,492 | 15,706,107 | 3,398,614 | 27.6% |
| Gaming Tax | 2,179,824 | 1,406,341 | (773,483) | -35.5% | 9,368,190 | 8,347,900 | (1,020,291) | -10.9% |
| Interest Income | 59,792 | 56,510 | (3,282) | -5.5% | 2,761,964 | 581,809 | (2,180,155) | -78.9% |
| Oil Extraction Tax | 574,073 | 866,473 | 292,400 | 50.9% | 6,958,177 | 9,122,699 | 2,164,523 | 31.1% |
| Cigarette & Tobacco Tax | 1,663,395 | 1,786,593 | 123,198 | 7.4% | 13,815,082 | 13,729,435 | (85,647) | -0.6% |
| Departmental Collections | 1,412,127 | 1,273,556 | (138,571) | -9.8% | 20,627,760 | 24,665,138 | 4,037,378 | 19.6% |
| Wholesale Liquor Tax | 430,323 | 390,669 | (39,654) | -9.2% | 3,713,197 | 3,998,676 | 285,480 | 7.7% |
| Coal Conversion Tax | 2,048,938 | 1,547,220 | (501,718) | -24.5% | 15,526,661 | 16,211,362 | 684,701 | 4.4% |
| Mineral Leasing Fees | 19 | 1,143,637 | 1,143,617 | 100.0% | 1,456,220 | 3,002,954 | 1,546,734 | 106.2% |
| Bank of North Dakota-Transfer | | | | | 15,000,000 | | (15,000,000) | -100.0% |
| State Mill & Elevator-Transfer | | | | | | | | |
| Gas Tax Admin-Transfer | | | | | 511,272 | 523,575 | 12,303 | 2.4% |
| Other Transfers | 40 | 1,174 | 1,134 | 100.0% | 68,280 | 13,433,747 | 13,365,467 | 100.0% |
| Total | 57,913,568 | 71,191,144 | 13,277,576 | 22.9% | 511,522,952 | 542,066,918 | 30,543,966 | 6.0% |
| Federal Fiscal Relief Payments | | | | | | 50,000,000 | 50,000,000 | 100.0% |
| Total Revenues and Transfers | 57,913,568 | 71,191,144 | 13,277,576 | 22.9% | 511,522,952 | 592,066,918 | 80,543,966 | 15.7% |

Revenue Variances

Revenues for the month exceeded projections by over 10 percent. Biennium to date revenues exceed projections by over \$13 million, or 2.5 percent, excluding the impact of the \$50 million in federal fiscal relief payments received by the state.

Sales tax collections slipped below projections by \$1.2 million, but still exceed the biennium to date forecast by over \$8.1 million, or 3.6 percent. Once again, this is likely a timing issue relating to the month of February ending on a weekend.

Individual income tax collections exceeded monthly projections by \$3.3 million, bringing biennium to date collections slightly above forecast. However, the majority of individual filings will take place in March and April. It is too early in the filing process to determine if the March variance relates to timing or is indicative of increased collections.

Corporate income tax collections exceeded monthly projections by \$1.7 million. Biennium to date collections are still short of projections by 5.7 percent due to large refunds paid out earlier in the biennium.

Insurance premium tax collections had been fairly close to estimates for the biennium until February. February collections exceeded projections by over \$2.7 million, resulting in a \$2.9

million biennium to date variance. The additional collections are likely a timing issue resulting from firms filing prior to the March 1 deadline.

Comments or Questions???

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